

ARMSTRONG ALLEN, PLLC

ATTORNEYS AT LAW

MEMPHIS, TENNESSEE • JACKSON, MISSISSIPPI • LITTLE ROCK, ARKANSAS • JACKSON, TENNESSEE

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REGULATORY AUTH.

August 23, 2000

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OFFICE OF THE
EXECUTIVE SECRETARY

VIA FEDERAL EXPRESS

Ms. Deborah Webb
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Total Environmental Solutions, Inc./In re: Rivera Utilities of
Tennessee, Inc.; Docket Number 00-00511

Dear Ms. Webb:

As per our telephone conversation this morning, please find enclosed twelve (12) copies of our response to Mr. Waddell's data request. You had received the original response dated August 21, 2000, by Federal Express, on August 22, 2000. I apologize for not including these copies in our August 21st mailout, and we will certainly do better next time.

As to the confidentiality of the collective exhibits, Ms. Laizure has spoken with our client, and it was decided not to mark the exhibits as being confidential. Therefore, I have not put the exhibits in individual envelopes, but attached a copy of each to the response. I would appreciate it if you would stamp one of the copies "filed," and return it to our office in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the enclosed, or if you or Mr. Waddell need additional information, please do not hesitate to contact our office. Thank you for your patience and understanding in this matter.

Sincerely,



Karen J. Pratt

Assistant to Kathy Laughter Laizure, Esq.

Enclosures

K:\KLL\LTRS\TESI\webb.823

THOMAS R. PREWITT
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EXECUTIVE SECRETARY

August 21, 2000

VIA FEDERAL EXPRESS

Mr. K. David Waddell
Executive Secretary
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Total Environmental Solutions, Inc.

Dear Mr. Waddell:

The following is in response to your data request that was addressed to Frank Garrison of our firm, as counsel for Total Environmental Solutions, Inc. ("TES"). This request was relating to the "Petition of TES and South Louisiana Electric Cooperative Association (SLECA) for Transfer of Certificate of Public Convenience and Necessity to Provide Utility Services or for Determination as to its Qualification to Operate Sewerage/Wastewater Treatment Facilities." Mr. Garrison has recently left our firm to move back to Jackson, Mississippi, and I will be taking over his work on this matter. Please feel free to call me at the numbers below, or Brandon Black, at the law firm of Taylor, Porter, Brooks & Phillips in Baton Rouge, Louisiana at (225) 381-0247, if you have any further questions with regard to these responses.

1. ***Will the Staff who oversees provisions of sewerage/wastewater treatment services change as a result of this transaction?***

Employees of Riviera Utilities of Tennessee, Inc. will undergo a 90-day evaluation, at which time TES will evaluate each employee's performance and make its decisions whether to retain or to terminate each employee on an individual basis.

2. ***Provide a detailed explanation of TES qualifications to operate a sewerage/wastewater treatment system. Include background information on other systems operated by TES as well as the qualifications of the TES staff to operate the Riviera Utilities system.***

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Mr. K. David Waddell

August 21, 2000

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SLECA, TES's parent and the entity supplying most of TES's management, has been operating as a regulated electric utility for over 62 years. SLECA has invaluable experience in areas such as regulatory issues, rate making, customer service, purchasing and warehousing, billing, budgeting, and general utility management. SLECA has not sought an electric rate increase since 1983. SLECA has an excellent reputation in Louisiana, and interested parties are encouraged to inquire of SLECA's reputation with the Louisiana Public Service Commission.

Regarding its wastewater and water utility operations, TES has hired Bill Schoening to manage its Tennessee utility. Mr. Schoening has 18 years experience in operating and managing wastewater and water utilities, and has an excellent reputation in the industry. Mr. Schoening has been the manager of this utility for the past several years and has been at odds with Glen Johnson, the former owner of these utilities, in trying to improve service and perform repairs. Mr. Schoening was retained by the trustee of the estate of Johnson Properties because of his expertise. He is not affiliated in any way with the former owners of Johnson Properties, Inc., and TES has the utmost confidence in his abilities. In addition, TES has hired independent contracting firms to assist them with repairs of the sewerage systems. TES has also hired independent contracting firms to perform all water testing services and engineering services.

3. ***Please explain your corporate business model and how it will be applied to the operation of Riviera Utilities of Tennessee. Please include a list of companies TES operates and how long it has operated them.***

TES is a subsidiary of SLECA. TES will own all of the water and wastewater utilities formerly owned by Johnson Properties, including Riviera Utilities of Tennessee. TES will have no subsidiaries.

4. ***Have any companies owned by TES or SLECA ever filed for bankruptcy or gone out of business?***

No.

5. ***Is National Cooperative Services Corporation (or its parent, The National Rural Utilities Cooperative Finance Corporation) affiliated with TES or SLECA in any way?***

No. The National Cooperative Services Corporation is a governmental organization that provides financing to electric cooperatives throughout the United States.

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Mr. K. David Waddell

August 21, 2000

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6. *What are the terms of the loan obtained from the National Cooperative Services Corporation for the purposes of purchasing Johnson Properties (and its subsidiary, Riviera Utilities of Tennessee)?*

The loan from NCSC is in the amount of \$8.0 million at 8.5%, payable in 240 fixed, monthly installments over 20 years.

7. *What effect will this loan have on the current customers of Riviera Utilities?*

The loan should have no effect on the current customers of Riviera Utilities. Once TES takes over these operations, TES plans to study the rate of return at Riviera Utilities to determine whether a rate increase is warranted. Such a rate increase would, of course, affect the customers of Riviera Utilities, but such would have to be approved by the Tennessee Regulatory Authority and be fully supported by appropriate evidence.

8. *Please provide income statements and balance sheets for TES for the last three years.*

TES was recently formed by SLECA to purchase the Johnson Properties' assets. There are, therefore, no income statements and balance sheets at this time. Attached, however, are pro forma income statements and balance sheets for TES (collective Exhibit 1), which were compiled based on TES's best estimates. Also attached are the most recent income statement and balance sheet of SLECA (collective Exhibit 2).

9. *Are you familiar with the rules and regulations of the T.R.A. (as they relate to the following reports and to service/quality standards)?*

Expertise in this regard will be provided by Bill Schoening, who has been hired by TES to operate Riviera Utilities of Tennessee, and other utilities in Pennsylvania, North Carolina, and South Carolina. In addition, TES has retained this law firm to assist in this regard.

10. *Are you familiar with the current service territory and rates and charges of Riviera Utilities? Is TES requesting any change in rates or rate structure for customers of Riviera Utilities of Tennessee at this time?*

TES is familiar with the current service territory, rates and charges of Riviera Utilities of Tennessee. With regard to a change in rates, understand that TES is acquiring 249 water and wastewater utilities from the bankruptcy estate of Johnson Properties, located in Tennessee, North Carolina, South Carolina, Mississippi, Louisiana, and Pennsylvania. The majority of the utilities are located in Louisiana where significant environmental problems exist. TES is presently pursuing a rate case in Louisiana, but is not requesting a change in rates or rate structure at this time in Tennessee. After having a chance to study same, however, TES may

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Mr. K. David Waddell

August 21, 2000

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request a change in rates. If warranted, such a request would be forthcoming within the next 12-18 months.

11. *Provide a summary of your company's plans for Riviera Utilities as they relate to improvements, maintenance, and customer charges.*

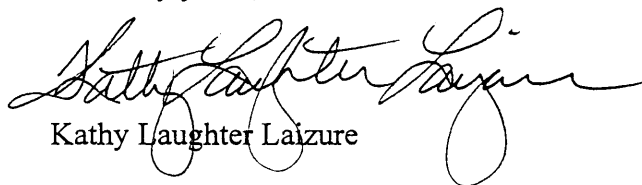
It is TES's understanding that no improvements are necessary at this time. Daily maintenance on the facility will be conducted by Robert Scott. See responses above regarding customer charges.

12. *Has TES applied for the proper permits from the Tennessee Department of Environment Conservation?*

TES is in the process of gathering information to apply for any such needed permits. This law firm is assisting TES with the permit transfer.

If you have any questions, or if you need additional information with regard to the above, again, please do not hesitate to call me or Brandon Black.

Sincerely yours,



Kathy Laughter Laizure

KLL/kp

Enclosures

cc: Mr. Brandon Black

Mr. Paul Maeder

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*** BALANCE SHEET (Years 1 - 6) ***

As of the Year Ending:

Assets	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6
Current Assets	1,178,476	1,426,786	2,631,576	3,836,366	5,041,156	6,245,946
Cash	0	0	0	0	0	0
Investments	0	0	0	0	0	0
Accounts Receivable	0	0	0	0	0	0
Notes Receivable	0	0	0	0	0	0
Inventory	0	0	0	0	0	0
Other Current Assets	1,178,476	1,426,786	2,631,576	3,836,366	5,041,156	6,245,946
Total Current Assets	1,178,476	1,426,786	2,631,576	3,836,366	5,041,156	6,245,946
Plant & Equipment	100,000	100,000	100,000	100,000	100,000	100,000
Land	200,000	200,000	200,000	200,000	200,000	200,000
Buildings	3,150,000	3,150,000	3,150,000	3,150,000	3,150,000	3,150,000
Building/Leasehold Improvements	2,350,000	4,700,000	4,700,000	4,700,000	4,700,000	4,700,000
Machinery & Equipment	408,110	-816,220	-1,224,330	-1,632,440	-2,040,550	-2,448,660
Renovations	-408,110	-816,220	-1,224,330	-1,632,440	-2,040,550	-2,448,660
Automobiles	5,391,890	7,333,780	6,925,670	6,517,560	6,109,450	5,701,340
Less Accumulated Depreciation	0	0	0	0	0	0
Total Net Plant & Equipment	6,570,366	8,760,566	9,557,246	10,353,926	11,150,606	11,947,286
Other Assets	0	0	0	0	0	0
Total Assets	6,570,366	8,760,566	9,557,246	10,353,926	11,150,606	11,947,286
Liabilities & Owners' Equity						
Current Liabilities						
Short Term Debt	0	0	0	0	0	0
Accounts Payable	7,170,635	8,646,998	8,418,432	8,172,030	7,906,227	7,619,321
Other Payables	7,170,635	8,646,998	8,418,432	8,172,030	7,906,227	7,619,321
Accrued Liabilities	0	0	0	0	0	0
Total Current Liabilities	7,170,635	8,646,998	8,418,432	8,172,030	7,906,227	7,619,321
Long Term Debt	0	0	0	0	0	0
Total Liabilities	7,170,635	8,646,998	8,418,432	8,172,030	7,906,227	7,619,321
Owners/Stockholder Equity						
Common Stock	-600,270	113,567	1,138,813	2,181,895	3,244,378	4,327,964
Retained Earnings	-600,270	113,567	1,138,813	2,181,895	3,244,378	4,327,964
Less Dividends Payable	0	0	0	0	0	0
Total Owners' Equity	-600,270	113,567	1,138,813	2,181,895	3,244,378	4,327,964
Total Liabilities & Equity	6,570,366	8,760,566	9,557,246	10,353,926	11,150,606	11,947,286

Profit and Loss Projections

CONFIDENTIAL

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6
Water accounts	9,740	9,740	9,740	9,740	9,740	9,740
Sewer accounts	17,270	17,270	17,270	17,270	17,270	17,270
Water rate	various	various	various	various	various	various
Sewer rate	various	various	various	various	various	various

Revenue by source						
Yearly water income	\$ 2,227,531	\$ 2,467,510	\$ 2,527,250	\$ 2,527,250	\$ 2,527,250	\$ 2,527,250
Yearly sewer income	\$ 4,750,444	\$ 5,023,797	\$ 5,216,940	\$ 5,216,940	\$ 5,216,940	\$ 5,216,940
Total Revenue	\$ 6,977,975	\$ 8,391,307	\$ 8,744,090	\$ 8,744,090	\$ 8,744,090	\$ 8,744,090

Revenue loss	\$					
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Direct Cost:						
Interest payment	\$ 547,537	\$ 675,093	\$ 708,000	\$ 690,164	\$ 670,763	\$ 640,660

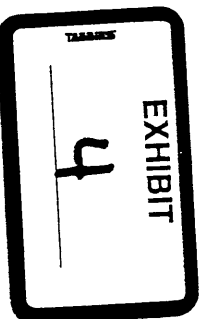
Operating Costs:						
Contractor cost	\$ 3,055,650	\$ 3,055,650	\$ 3,055,650	\$ 3,055,650	\$ 3,055,650	\$ 3,055,650
Chlorine	\$ 680,147	\$ 680,147	\$ 680,147	\$ 680,147	\$ 680,147	\$ 680,147
Flow meters	\$ 62,250					
Pipe crew MS water	\$ 269,568	\$ 269,568	\$ 269,568	\$ 269,568	\$ 269,568	\$ 269,568
Sludge treatment	\$ 22,382	\$ 22,382	\$ 22,382	\$ 22,382	\$ 22,382	\$ 22,382
Daily water checks	\$ 46,656	\$ 46,656	\$ 46,656	\$ 46,656	\$ 46,656	\$ 46,656
Training Cost	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000	\$ 10,000
Monthly Water testing	\$ 27,216	\$ 27,216	\$ 27,216	\$ 27,216	\$ 27,216	\$ 27,216
MS monthly testing	\$ 14,256	\$ 14,256	\$ 14,256	\$ 14,256	\$ 14,256	\$ 14,256
LA monthly testing	\$ 115,992	\$ 115,992	\$ 115,992	\$ 115,992	\$ 115,992	\$ 115,992
Electricity	\$ 1,170,674	\$ 1,170,674	\$ 1,170,674	\$ 1,170,674	\$ 1,170,674	\$ 1,170,674
replacement pumps	\$ 40,500	\$ 40,500	\$ 40,500	\$ 40,500	\$ 40,500	\$ 40,500
Billing & Collecting	\$ 648,240	\$ 648,240	\$ 648,240	\$ 648,240	\$ 648,240	\$ 648,240
Management fees	\$ 139,559	\$ 167,826	\$ 174,882	\$ 174,882	\$ 174,882	\$ 174,882
Bad debts	\$ 27,912	\$ 33,565	\$ 34,976	\$ 34,976	\$ 34,976	\$ 34,976
Depreciation	\$ 408,110	\$ 408,110	\$ 408,110	\$ 408,110	\$ 408,110	\$ 408,110
Property tax	\$ 95,738	\$ 95,738	\$ 95,738	\$ 95,738	\$ 95,738	\$ 95,738
Insurance	\$ 195,857	\$ 195,857	\$ 195,857	\$ 195,857	\$ 195,857	\$ 195,857
Total Operating cost	\$ 7,030,707	\$ 7,002,377	\$ 7,010,844	\$ 7,010,844	\$ 7,010,844	\$ 7,010,844
Gross Margins	\$ (600,270)	\$ 713,837	\$ 1,025,246	\$ 1,043,082	\$ 1,062,483	\$ 1,081,586

EXHIBIT
3

Pro Forma for Tenn. Profit and Loss Projections

CONFIDENTIAL

	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6
Water accounts	1,050	1,050	1,050	1,050	1,050	1,050
Water rate	various	various	various	various	various	various
Revenue by source						
yearly water income	\$ 83,475	\$ 198,135	\$ 226,800	\$ 226,800	\$ 226,800	\$ 226,800
Revenue loss	\$	\$	\$	\$	\$	\$
Direct Cost:						
Interest payment	\$ 2,505	\$ 2,848	\$ 2,792	\$ 2,710	\$ 2,642	\$ 2,547
Operating Costs:						
Contractor cost	\$ 12,272	\$ 12,272	\$ 12,272	\$ 12,272	\$ 12,272	\$ 12,272
Chlorine	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36	\$ 36
Flow meters	\$ 250	\$ 251	\$ 252	\$ 253	\$ 254	\$ 255
Training Cost	\$ 1,000	\$ 1,001	\$ 1,002	\$ 1,003	\$ 1,004	\$ 1,005
Monthly Water testing	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15
Electricity	\$ 4,702	\$ 4,702	\$ 4,702	\$ 4,702	\$ 4,702	\$ 4,702
replacement pumps	\$ 2,000	\$ 2,001	\$ 2,002	\$ 2,003	\$ 2,004	\$ 2,005
Billing & Collecting	\$ 25,200	\$ 25,200	\$ 25,200	\$ 25,200	\$ 25,200	\$ 25,200
Management fees	\$ 1,670	\$ 3,963	\$ 4,536	\$ 4,536	\$ 4,536	\$ 4,536
Bad debts	\$ 334	\$ 793	\$ 907	\$ 907	\$ 907	\$ 907
Depreciation	\$ 2,761	\$ 2,761	\$ 2,761	\$ 2,761	\$ 2,761	\$ 2,761
Property tax	\$ 958	\$ 958	\$ 958	\$ 958	\$ 958	\$ 958
Insurance	\$ 50,000	\$ 50,001	\$ 50,002	\$ 50,003	\$ 50,004	\$ 50,005
Total Operating cost	\$ 101,197	\$ 103,953	\$ 104,645	\$ 104,649	\$ 104,653	\$ 104,657
Gross Margins	\$ (20,631)	\$ 91,334	\$ 119,373	\$ 119,441	\$ 119,515	\$ 119,596
					\$	\$ 548,627



FINANCIAL AND STATISTICAL REPORT

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PERIOD ENDED

RUS USE ONLY

INSTRUCTIONS - See RUS Bulletin 1717B-2

JUNE 30, 2000

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service.....	67,536,503	30. Memberships.....	69,370
2. Construction Work in Progress.....	1,417,248	31. Patronage Capital.....	27,946,635
3. Total Utility Plant (1+2).....	68,953,751	32. Operating Margins - Prior Years.....	0
4. Accum. Provision for Depreciation & Amort.....	19,621,985	33. Operating Margins - Current Year.....	605,321
5. Net Utility Plant (3 - 4).....	49,331,766	34. Non Operating Margins.....	943,861
6. Non-utility Property - (Net).....	23,810	35. Other Margins and Equities.....	196,029
7. Investments in Subsidiary Companies.....	0	36. Total Margins & Equities (30 thru 35).....	29,761,216
8. Invest. in Assoc. Org. - Patronage Capital.....	418,930	37. Long-Term Debt REA (Net).....	21,703,311
9. Invest in Assoc Org - Other - Gen Funds.....	0	(Payments - Unapplied \$.....)	
10. Invest in Assoc Org - Other - Nongen Funds.....	1,494,579	38. Long-Term Debt - REA - Econ. Devel.(Net)	0
11. Investments in Economic Devel. Projects.....	0	39. Long-Term Debt - Other - REA Guaranteed.....	0
12. Other Investments.....	0	40. Long-Term Debt Other (Net).....	7,267,743
13. Special Funds.....	0	41. Total Long-Term Debt (37 thru 40).....	28,971,054
14. Total Other Property and Invest.(6 thru 13).....	1,937,319	42. Obligations Under Capital Leases.....	0
15. Cash - General Funds.....	684,968	43. Accumulated Operating Provisions.....	3,329,500
16. Cash - Construction Funds - Trustee.....	9,000	44. Total Other Noncurrent Liabilities (42+43).....	3,329,500
17. Special Deposits.....	416	45. Notes Payable.....	0
18. Temporary Investments.....	9,074,393	46. Accounts Payable.....	2,162,599
19. Notes Receivable - Net.....	32	47. Consumers Deposits.....	763,201
20. Accounts Receivable - Sales of Energy (Net)....	4,028,328	48. Other Current and Accrued Liabilities.....	1,327,499
Accounts Receivable - Other (Net).....	391	49. Total Current & Accrued Liabilities (45 thru 48)...	4,253,299
22. Materials and Supplies - Electric and Other.....	1,017,062	50. Deferred Credits.....	6,965
23. Prepayments.....	235,277	51. Accumulated Deferred Income Taxes.....	0
24. Other Current and Accrued Assets.....	0	52. Total Liabilities and Other Credits	
25. Total Current and Accrued Assets (15 thru 24)...	15,049,867	(36+41+44+49 thru 51).....	66,322,034
26. Regulatory Assets.....	0	ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
27. Other Deferred Debits.....	3,082	53. Balance Beginning of Year.....	4,265,505
28. Accumulated Deferred Income Taxes.....	0	54. Amount Received This Year (Net).....	45,887
29. Total Assets and Debits (5+14+25 thru 28).....	66,322,034	55. Total Contributions in Aid of Construction.....	4,311,392

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT DISCLOSURE NOTES TO THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
 REPORT ITEMS CONTAINED IN THE INSTRUCTIONS AND ADDITIONAL MATERIAL ITEMS.
 (A SEPARATE SHEET MAY BE USED IF ADDITIONAL SPACE IS NEEDED.)

EXHIBIT

collective
Exhibit 2

USDA - RUS

FINANCIAL AND STATISTICAL REPORT

BORROWER NAME

LOUISIANA S. TERREBONNE

BORROWER NAME AND ADDRESS

SOUTH LOUISIANA ELECTRIC COOPERATIVE ASSOCIATION

P. O. BOX 4037

2028 COTEAU ROAD

HOUMA, LOUISIANA 70361

INSTRUCTIONS - Submit an original and two copies to RUS. Round all amounts to nearest dollar. See RUS Bulletin 17178-2

PERIOD ENDED
JUNE 30, 2000

RUS USE ONLY

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

Roy A. Landry
Signature of Office Manager or Accountant

7/24/00
Date

Signature of Manager

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue & Patronage Capital.....	13,583,009	13,191,303	13,530,458	2,750,519
2. Power Production Expense.....				
3. Cost of Purchased Power.....	8,811,425	8,078,301	8,854,866	1,548,402
4. Transmission Expense.....	22,380	23,180	21,953	4,733
5. Distribution Expense-Operation.....	687,119	765,860	738,738	117,691
6. Distribution Expense - Maintenance.....	545,736	583,727	604,989	90,294
7. Consumer Accounts Expense.....	361,288	431,679	404,947	70,879
8. Customer Service & Informational Exp.....	85,875	81,216	102,517	14,153
9. Sales Expense.....	9,775	9,354	9,081	1,446
Administrative & General Expense.....	874,624	918,571	979,970	138,558
11. Total Operation & Maint Exp. (2 thru 10).....	11,398,222	10,891,888	11,717,061	1,986,156
12. Depreciation & Amort. Expense.....	931,424	958,325	960,000	160,546
13. Tax Expense-Property & Gross Receipts.....	24,672	27,384	27,000	4,564
14. Tax Expense-Other.....	8,328	8,133	9,000	5,463
15. Interest on Long-Term Debt.....	703,333	667,433	720,000	114,459
16. Interest Charged to Const. - Credit.....				
17. Interest Expense - Other.....	15,000	27,756	16,200	3,200
18. Other Deductions.....	5,483	5,350	9,027	612
19. Total Cost of Electric Serv (11 thru 18).....	13,086,462	12,586,270	13,458,288	2,275,000
20. Patronage Capital & Operating Margins (1 minus 19).....	496,547	605,033	72,170	475,519
21. Non Operating Margins - Interest.....	255,384	316,360	193,500	7,676
22. Allow. for Funds Used During Const.....				
23. Income (Loss) from Equity Investments.....				
24. Non Operating Margins - Other.....	16,989	7,386	6,600	1,585
25. Generation & Transmission Cap. Credits.....				
26. Other Capital Credits & Patron Dividends.....	0	288	0	0
27. Extraordinary Items.....	10,320	620,115	13,055	73,834
28. Patronage Cap. or Margins (20 thru 27).....	779,240	1,549,182	285,325	558,614

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Serv. Connected	270	306	5. Miles Transmis	29	29
2. Services Retired	114	113	6. Miles Dist.-O/H	1,080	1,088
Total Services in Place	18,972	19,390	7. Miles Dist.-U/G	162	173
4. Idle Services (Exclude Seasonal)	1,733	1,803	8. Total Miles Energized(5+6+7)	1,271	1,290